### Reflection Seismic Method

- Data and Image sort orders;
- Seismic Impedance;
- 2-D field acquisition geometries;
- CMP binning and fold;
- Resolution,
- Stacking charts;
- Normal Moveout and correction for it;
- Stacking;
- Zero-Offset reflection section;
- Migration.

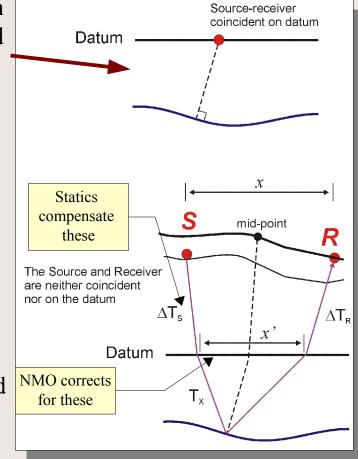
#### <u>Reading:</u>

- > Reynolds, Chapter 6
- > Shearer, 7.1-7.5
- > Telford et al., Sections 4.3, 4.7, 4.8, 4.10

## Zero-Offset Section (The goal of reflection imaging)

The ideal of reflection imaging *is sources* and receivers *collocated* on a flat horizontal surface ("*datum*"). In reality, we have to record at *sourcereceiver offsets*, and over complex *topography*.

**Two types of corrections** are applied to compensate these factors:



- Statics "place" sources and receivers onto the datum;
- Normal Moveout Corrections "transform" the records into as if they were recorded at collocated sources and receivers.

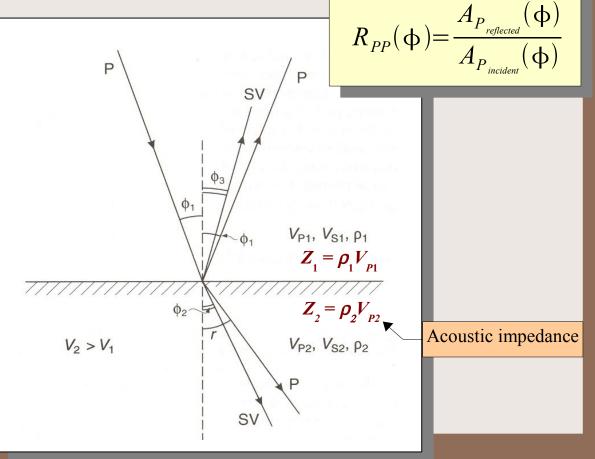
As a result of these corrections (plus stacking to suppress noise), we obtain a *zero-offset section*.

## Reflection coefficient

Quantity imaged in reflection sections

- At near-normal incidence:
  - *P*-to-*S*-wave conversions are negligible;
  - *P*-wave reflection and transmission *amplitudes*  are determined by the contrast in *acoustic impedance* Z=ρV (see next page).

*P*- and *S*-wave *reflection* amplitudes usually *vary with incidence angles*.



## Acoustic Impedance

- Reflection-coefficient relations follow from: 1) continuity of displacement, and 2) conservation of energy upon reflection/transmission
- Acoustic impedance measures the energy flux within the wave:

$$E_{flux} = V E_{density} = V \frac{\rho}{2} (\omega A)^2 = \frac{\omega^2}{2} \rho V A^2$$
  
Kinetic energy

P-wave Reflection Coefficient

$$R_{PP} = \frac{A_{P_{reflected}}}{A_{P_{incident}}} = \frac{Z_2 - Z_1}{Z_2 + Z_1} \quad \text{This}$$

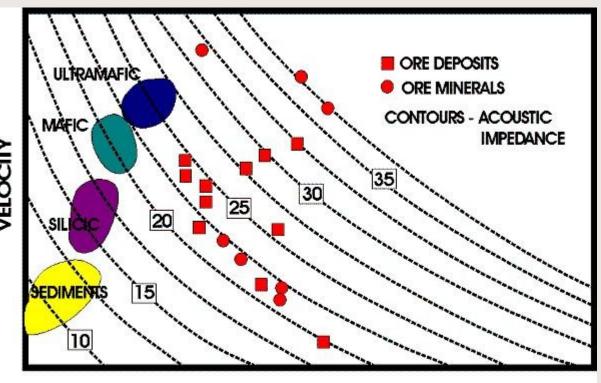
<u>Note:</u> if  $Z_2 < Z_1$ , R < 0. This means *polarity reversal* upon reflection

P-wave Transmission Coefficient

$$T_{PP} = 1 - R_{PP} = \frac{2Z_1}{Z_1 + Z_2}$$

This follows from the continuity of displacement across the boundary

#### Acoustic Impedance Typical values

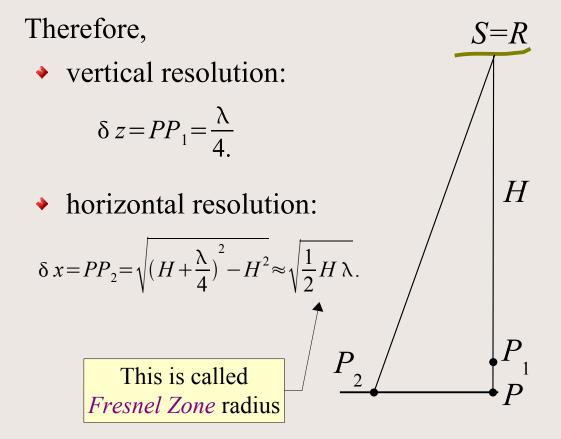


Density

From Salisbury, 1996

## Spatial resolution

Two points are considered *unresolvable* when their reflection travel times are separated by less than *half the dominant period* of the signal:  $\delta t < T/2$ .

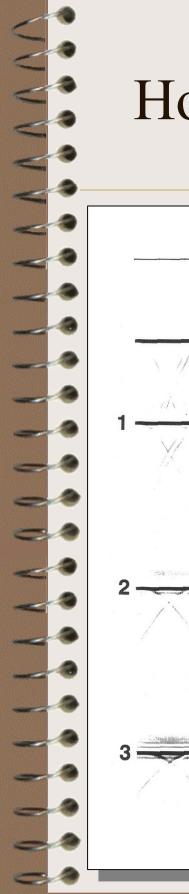


Note that *horizontal resolution decreases with depth*.

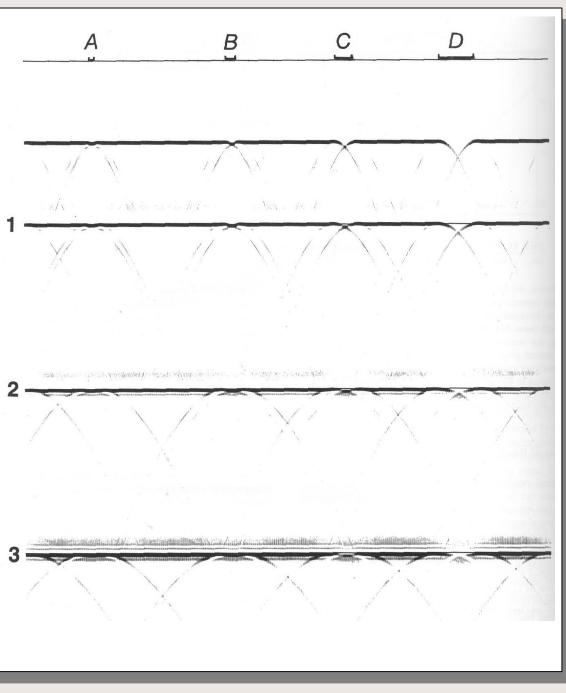
## Vertical resolution

Faults with different amounts of vertical throws, compared to the dominant wavelength:

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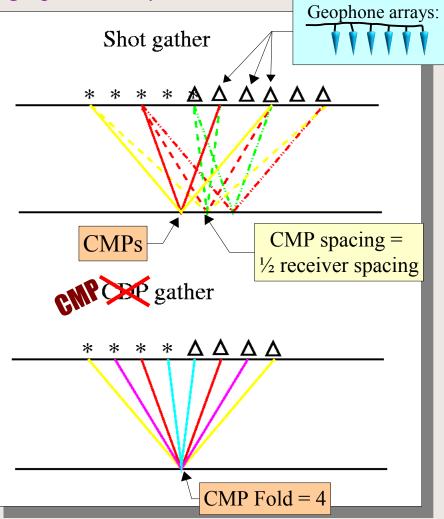


## Horizontal resolution



#### Shot (field) and Common-Midpoint (image) sort orders

- Common-Midpoint survey:
  - Helps in reduction of random noise and multiples via *redundant coverage* of the subsurface;
  - Ground roll is attenuated through the use of geophone arrays.

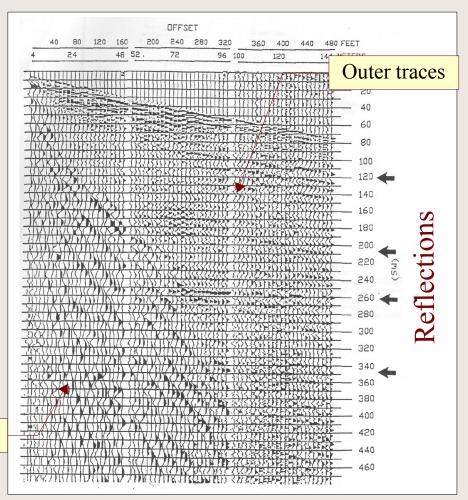


#### Field geometry survey and observer's logs, "chaining notes"

- Survey file
  - Produced by surveyors (usually comes out of GPS unit);
- Observer's Notes
  - A record of shooting and recording sequence
    - Lists shot positions, record ("field file") numbers (FFIDs), spread positions ("first live station");
    - Records weather, interruptions, usual and unusual noise, state of recording system.

# Noise (Wave) Test

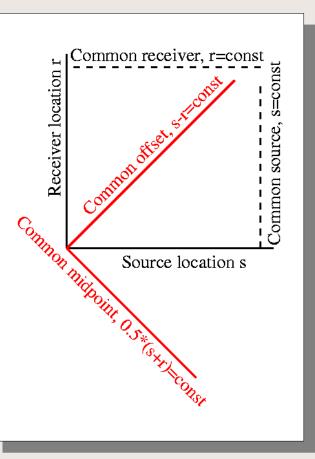
- Conducted prior to the acquisition in order to evaluate the appropriate survey design
  - Offset range;
  - Noise (ground roll, airwave) characteristics;
  - Offset range for useful reflections.

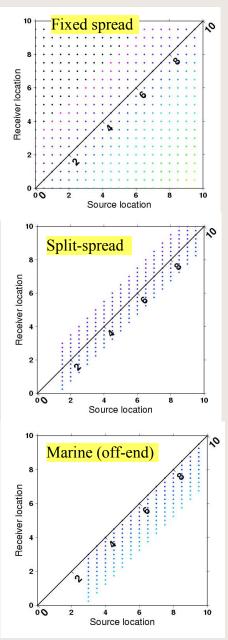


Inner traces

## Stacking chart

Visualization of source-receiver geometry

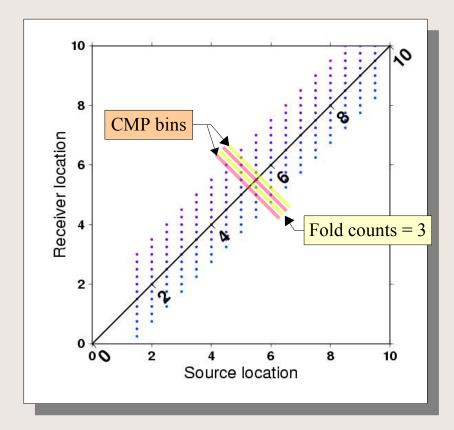




## CMP Fold

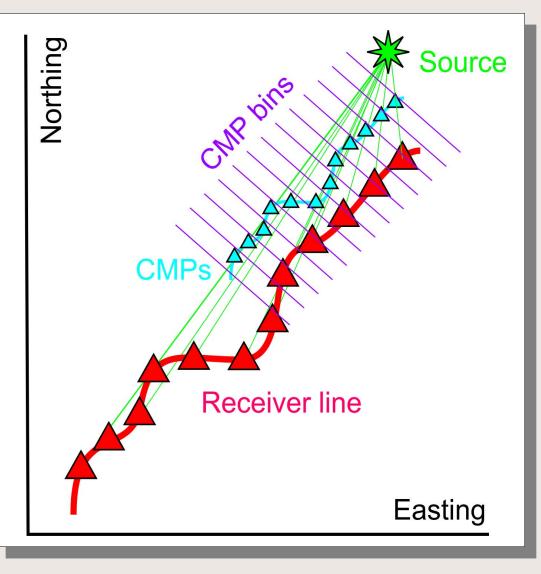
- Fold is the Number of records per CMP
  - Should be optimal (typically, 10-40);
  - Should be uniform (this is particularly an issue with 3D).

 $Fold = \frac{Number of channels}{2(Num. of Shot point advances by Receiver spacing)}$ 



## Crooked-line binning

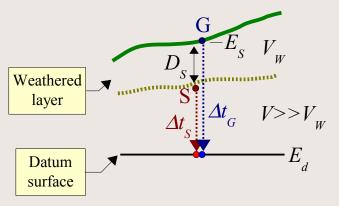
- Real seismic lines are often "crooked"
- CMP bins are then defined for an averaged, smooth line of midpoints



## Statics

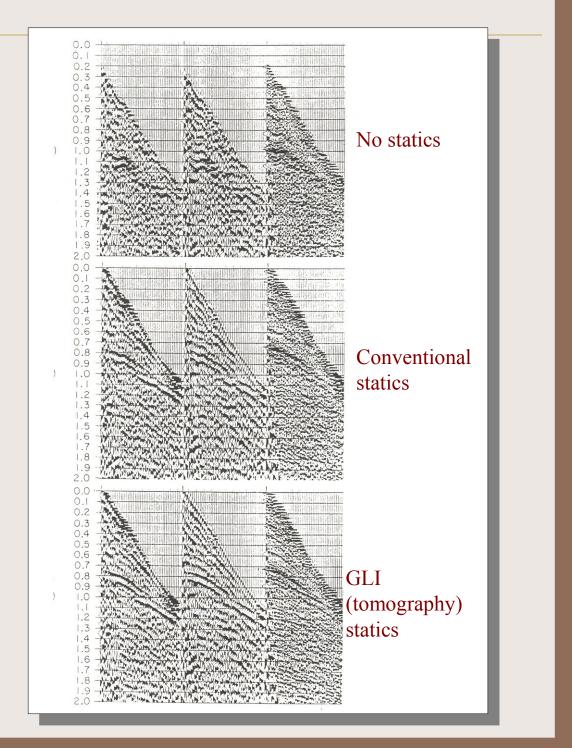
- Statics are time shifts associated with source  $(\Delta t_s)$ and receiver  $(\Delta t_p)$  positions
  - When subtracted ('*applied*') from the travel-times, place the source and receiver on a common datum.
  - (*Field statics*) = (*Elevation Correction*) + (*Weathering Correction*);
    - Elevation correction 'moves' the source and geophone to a common datum surface;
    - Weathering correction removes the effect of slow (~600 m/s) unconsolidated layer.
      - Obtained from *first arrivals*, using the plus-minus, GRM, or similar methods.

Where field statics are not accurate enough, *residual statics* are also applied.

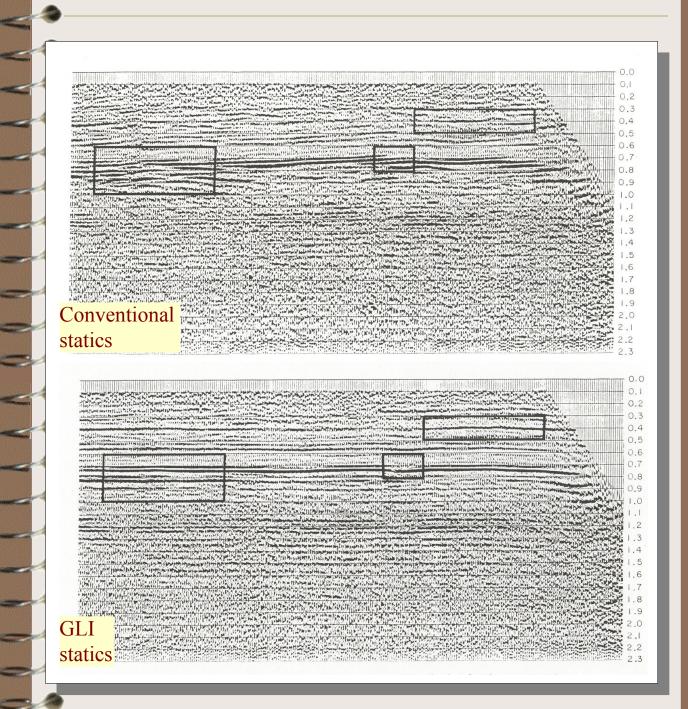


*Elevation statics:*  $\Delta t_{S} = \frac{E_{S} - D_{S} - E_{d}}{V},$  $\Delta t_G = \Delta t_S + t_{uphole}$ 

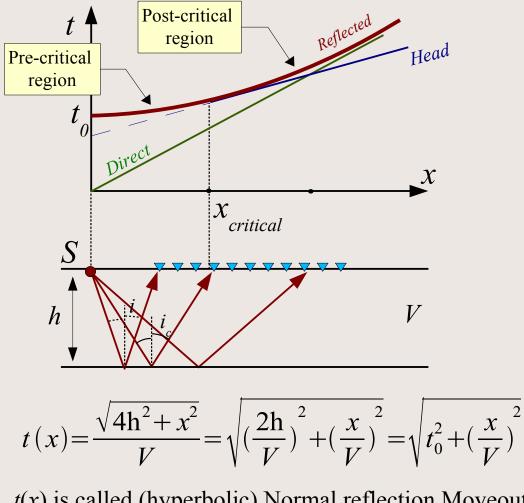
#### Effects of statics in shot gathers



# Effects of statics in stacked image



#### Reflection travel-times (Single layer)



*t*(*x*) is called (hyperbolic) Normal reflection Moveout (NMO)

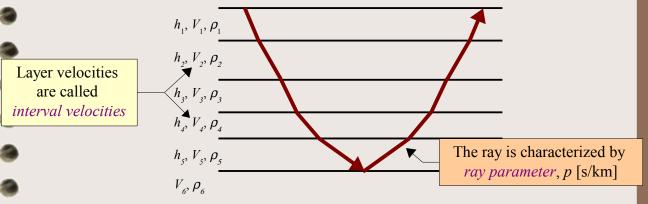
• Approximation for *x* << *h* (parabolic):

$$t(x) \approx t_0 + \frac{1}{2t_0} \left(\frac{x}{V}\right)^2 - \frac{1}{2t_0} \left(\frac{x}{V}\right)^2$$

Note that deeper reflections in faster layers have smaller moveouts

#### Reflection travel-times (*Multiple layers*)

For multiple layers, t(x) is no longer hyperbolic:



For practical applications (near-vertical incidence,  $pV_i \ll 1$ ), t(x) still can be approximated as:

$$x_{n}(p) = \sum_{i=1}^{n} \frac{h_{i} p V_{i}}{\sqrt{1 - (pV_{i})^{2}}} \approx p \sum_{i=1}^{n} h_{i} V_{i} [1 + \frac{1}{2} (pV_{i})^{2}] \approx p \sum_{i=1}^{n} h_{i} V_{i},$$

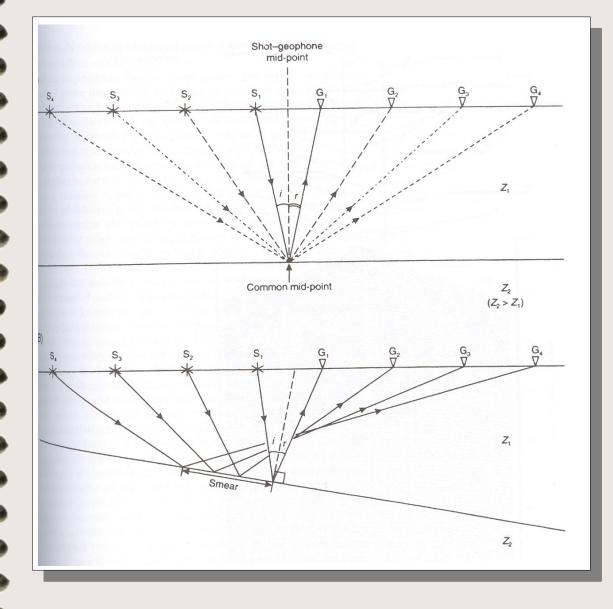
hence:  $p = \frac{x_n(p)}{\sum_{n=1}^{n} \dots \sum_{n=1}^{n} \dots \sum_{n=1}^{n} \dots$ 

$$t_n(p) = \sum_{i=1}^n \frac{h_i V_i}{V_i \sqrt{1 - (pV_i)^2}} \approx \sum_{i=1}^n \frac{h_i}{V_i} [1 + \frac{1}{2} (pV_i)^2] = t_0 + \frac{1}{2} p^2 \sum_{i=1}^n h_i V_i$$

$$t_n(x) \approx t_0 + \frac{1}{2t_0} \left(\frac{x}{V_{RMS}}\right)^2$$
  
where  $V_{RMS}$  is the RMS (root-  
mean-square) velocity:  
$$V_{RMS} = \sqrt{\frac{\sum_{i=1}^n h_i V_i}{t_0}} = \sqrt{\frac{\sum_{i=1}^n t_i V_i^2}{\sum_{i=1}^n t_i}}.$$

## Dipping reflector

For a dipping reflector, the image is *smeared up-dip* and the stacking velocity is *over-estimated*.

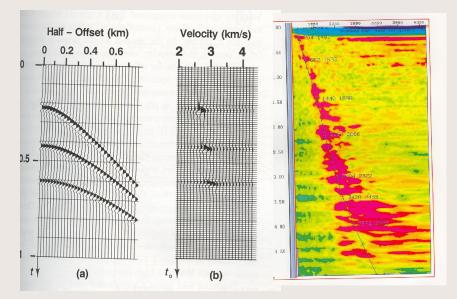


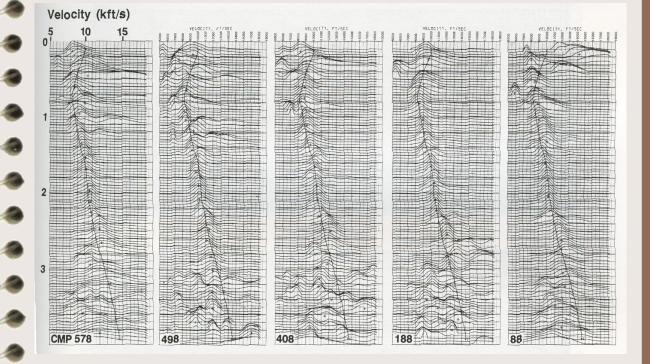
# Measurement of velocities (Velocity analysis)

- Reflection (*stacking*) velocity analysis is usually performed in CMP gathers
  - because they pertain to specific locations within the subsurface.
- <u>Travel-time</u> approach  $T^2$ - $X^2$  method:  $t^2(x^2)$  is a linear function. Slope of the graph in  $t^2(x^2)$  diagram is  $(1/V_{\text{Stacking}})^{2}$ .
  - <u>Waveform</u> approach (*velocity spectrum* and *common velocity stacks (CVS)*)
    - stack the records along trial reflection hyperbolas;
    - plot the resulting amplitude in a (*time*, V<sub>trial</sub>) diagram;
    - pick amplitude peaks this results in a V(time) profile.

#### Velocity Spectra

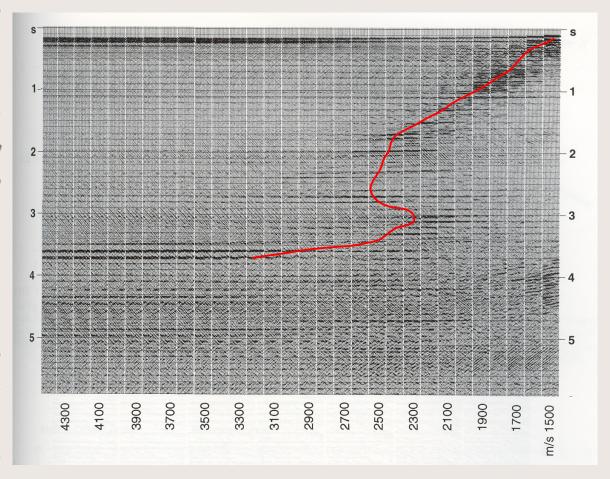
CMP gathers are stacked along trial velocities and presented in time-velocity diagrams.





#### Common-Velocity Stacks (Velocity analysis)

- CMP gathers are NMO-corrected (hyperbolas flattened) using a range of trial velocities and stacked.
- Velocities are picked at the amplitude peaks and best resolution in the stacks.

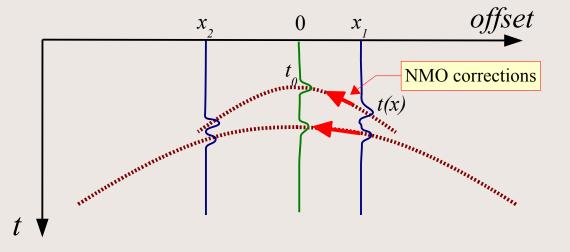


#### Normal Moveout (NMO) correction

NMO correction transforms a reflection record at offset *x* into a normal-incidence (x = 0) record:

$$t(x) \rightarrow t_0 = t(x) - \delta t_{NMO}$$

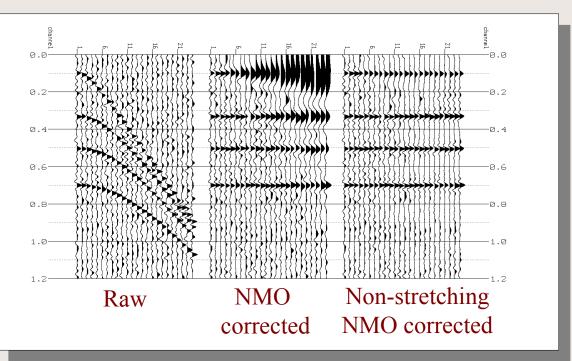
$$\delta t_{NMO} = \sqrt{t^2 - \left(\frac{x}{V}\right)^2 - t_0} \approx \frac{1}{2t} \left(\frac{x}{V}\right)^2$$
  
"Stacking velocity"



*Stacking velocity* is determined from the data, as a measure of the reflection hyperbola best aligned of with the reflection.

### NMO stretch

- NMO correction affects the shallower and slower reflections stronger
  - This is called "NMO stretch"
  - There is a considerable effort in creating "nonstretching" NMO algorithms



Exercise: derive the sensitivities of NMO correction to  $\delta t$ ,  $\delta V$ , and  $\delta x$ :

 $\partial (\delta t_{\rm NMO}) / \partial t$ ,  $\partial (\delta t_{\rm NMO}) / \partial V$ ,  $\partial (\delta t_{\rm NMO}) / \partial x$ .

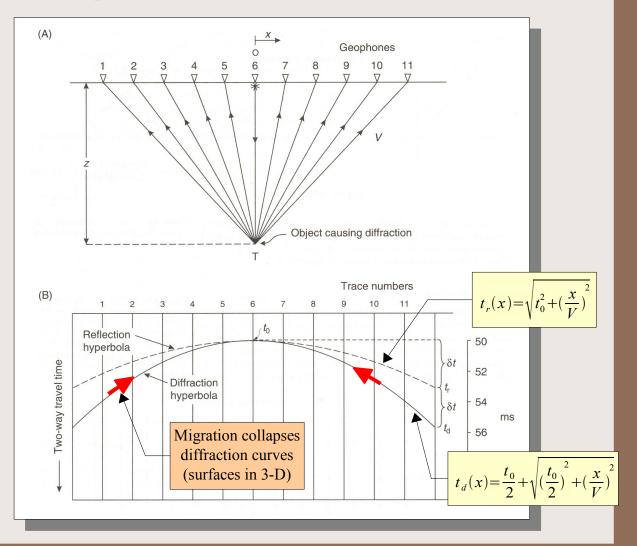
## Migration

A simplified variant of 'inversion'

Transforms the 'time section' into true 'depth image'.

Establishes true positions and dips of reflectors.

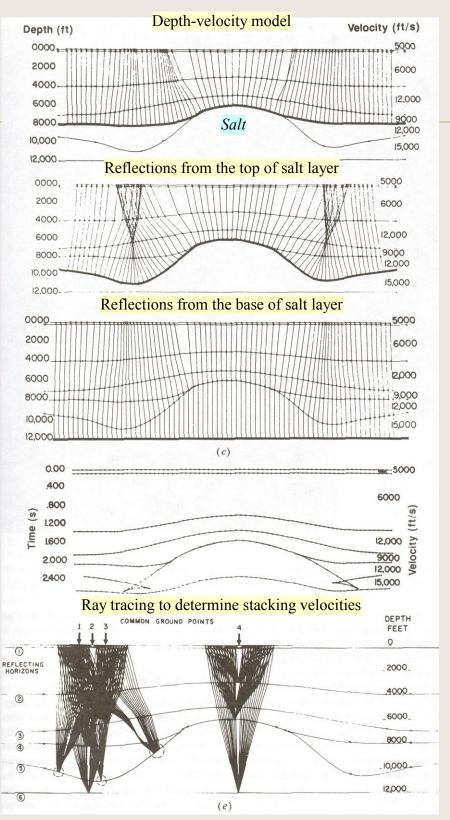
Collapses diffractions.



## Modeling

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GEOL 335.3



Proceed

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50

60-

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8

900

1000

1100

1200

1300

1400

1500

1600

700

1800

0061

Two-way time (m/s)

Nm

1mm

Velocity (m/s)

3000 5000

2000

#### Synthetic seismograms Acoustic log Synthetics with Synthetics principal (Convolved with multiples wavelet) Field data after NMO Synthetics is spliced into CMP section for comparison (d)(0) (6) (a) 2.0

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