Attenuation and dispersion

- Mechanisms:
 - Absorption (anelastic);
 - Scattering (elastic).
- P- and S-wave, bulk and shear attenuation
- Mathematical descriptions
- Measurement
- Frequency dependence
- Velocity dispersion, its relation to attenuation

Reading:

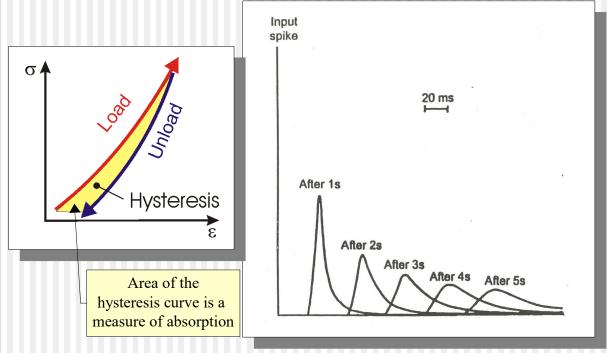
- Shearer, 6.2, 6.6
- Sheriff and Geldart, Sections 2.7; 6.5

Mechanisms of attenuation

- Three processes lead to reduction of elastic amplitude as the wave propagate away from the source:
 - Geometrical spreading total energy is conserved but distributed over larger wavefronts
 - In fact, not so easy to define mathematically
 - Scattering (elastic attenuation) elastic energy is scattered out of the seismic phase of interest
 - In practice, can be hard to differentiate from geometrical spreading
 - Anelastic (intrinsic) attenuation, or absorption – elastic energy is converted to heat
 - Key distinction frequency dependence

Absorption

- When an elastic wave travels through any medium, its *mechanical* energy is progressively converted to *heat* (through friction and viscosity)
 - On grain boundaries, pores, cracks, water, gas, etc.
 - Loss of elastic energy causes the amplitude to *decrease* and the pulse to *broaden*.



Scattering

- Wavelength- dependent;
- Scattering regime is controlled by the ratio of the characteristic scale length of the heterogeneity of the medium, a, to the wavelength.
- Described in terms of *wavenumber*, k=2π/wavelength:
 - ka << 0.01 (quasi-homogeneous medium) - no significant scattering;
 - ka < 0.1 (Rayleigh scattering) produces apparent Q and anisotropy;
 - 0.1 < ka < 10 (*Mie scattering*) introduces strong attenuation and discernible scattering noise in the signal.
 - > typical for high-resolution seismic studies (boulder clay with 0.5-1 m boulders, V_p≈2000 m/s, f≈500 Hz

Quality Factor, Q

- Attenuation is measured in terms of *quality factor*, Q:
 - The logarithmic decrement of amplitude α is generally proportional to frequency

$$A(t) = A(0)e^{-\alpha x} = A(0)e^{\frac{-\pi \mu}{Q}}$$
Therefore,
 Q here is
approximately
frequency-
independent

 Amplitude and energy loss per cycle (wavelength):

$$\ln\left(\frac{A(t+T)}{A(t)}\right) = \frac{-\pi fT}{Q} = \frac{-\pi}{Q}$$

This value, in *dB*, is also often used to characterize attenuation

 $\ln\left(\frac{E(t+T)}{E(t)}\right) = \ln\left(\frac{E(t)-6E}{E(t)}\right) = \frac{-6E}{E(t)} = \frac{-2\pi}{Q}$ Thus, Q measures relative energy loss per cycle:

$$Q = 2 \pi \frac{E}{\delta E}$$

- Typical values:
 - $Q \approx 30$ for weathered sedimentary rocks;
 - $Q \approx 1000$ for granite.

Q_{P} and Q_{S}

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- P- and S-waves have different Q's
- Q_ρ and Q_s are thought to be related to the quality factors associated with the K and μ moduli of the medium:

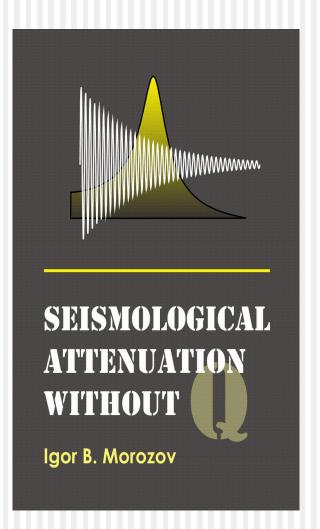
$$Q_{P}^{-1} = L Q_{\mu}^{-1} + (1 - L) Q_{\kappa}^{-1}$$

Bulk attenuation
$$Q_{S}^{-1} = Q_{\mu}^{-1}$$

here:
$$L = \frac{4}{3} \left(\frac{V_{S}}{V_{P}}\right)^{2}$$

• Q_{κ} is usually very high (assumed infinite) • Because $\frac{V_{S}}{V_{P}} \approx \frac{1}{\sqrt{3}} \cdots \frac{1}{2}$, typically: $Q_{P}^{-1} \approx \left(\frac{1}{3} \cdots \frac{1}{2}\right) Q_{S}^{-1}$

This is not that simple though...



Q may not really be a true medium property

Typical values of Q_{P}

Table 6.1 Absorption constants for rocks

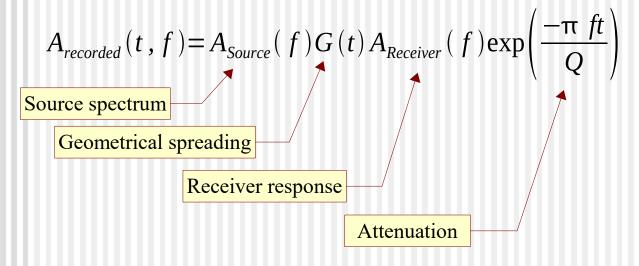
	Q	$\delta (dB) = \eta \lambda$
Sedimentary rocks	20-200	0.16-0.02
Sandstone	70-130	0.04-0.02
Shale	20-70	0.16-0.05
Limestone	50-200	0.06-0.02
Chalk	135	0.02
Dolomite	190	0.02
Rocks with gas in pore space	5-50	0.63-0.06
Metamorphic rocks	200400	0.02-0.01
Igneous rocks	75-300	0.04-0.01

For sandstones with porosity ϕ % and clay content *C*%, at 1 MHz and 40 MPa:

 $Q_{P} = 179 \mathrm{C}^{-0.84\phi}$

General model for Q measurement

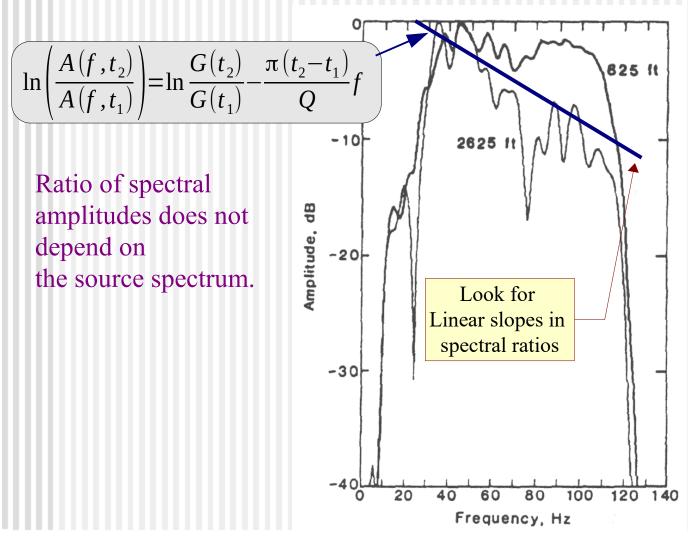
The following model of seismic amplitudes is commonly used in attenuation measurements:



- Therefore, two basic approaches to measurement:
 - 1) Model-based correction for geometrical spreading G(t) and $A_{source}(f)$
 - 2) Using ratios of spectral amplitudes

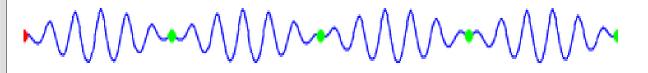
Spectral ratios

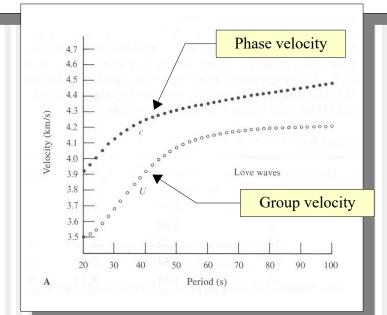
- Take spectral ratios of seismic spectra measured at two propagation times
 - The signal in the two windows must be the same in all other respects.



Phase-Velocity dispersion

- When phase velocity is dependent on frequency, the wave is called *dispersive*:
 - Wavelet changing shape and spreading out when traveling
 - Group velocity (velocity of wave packet, U) is different from phase velocity (V):
 - U < V "Normal dispersion";
 - U > V "Inverse dispersion".





Group and phase velocities

• Consider a plane harmonic wave: $u(x,t) = Ae^{i\varphi(x,t)} = Ae^{i[k(\omega)x-\omega t]}$

where $k=\omega/V$ is the *wavenumber*.

Note that k is dependent on ω.

Phase velocity is the velocity of propagation of the constant-phase plane (φ(x,t)=const):

$$V_{phase} = \frac{\omega}{k}$$

- Group velocity is the velocity of propagation of the amplitude peak in the wavelet
 - this is the point where the phase is *stationary* (independent on ω):

$$\frac{d[k(\omega)x - \omega t]}{d\omega} = \frac{dk(\omega)}{d\omega}x - t = 0$$

hence:
$$U_{group} = \left[\frac{dk}{d\omega}\right]^{-1} = \frac{d\omega}{dk}$$

Group velocity

Example: two cosine waves with $\omega_1 = \omega_0 - \Delta \omega, k_1 = k_0 - \Delta k$ $\omega_2 = \omega_0 + \Delta \omega, k_2 = k_0 + \Delta k$

superimpose to form beats:

Show that the envelope of these beats travels with group velocity:

$$U = \frac{\Delta \omega}{\Delta k}.$$

...while within the beats, peaks and troughs propagate at approximately:

$$V = \frac{\omega}{k}.$$

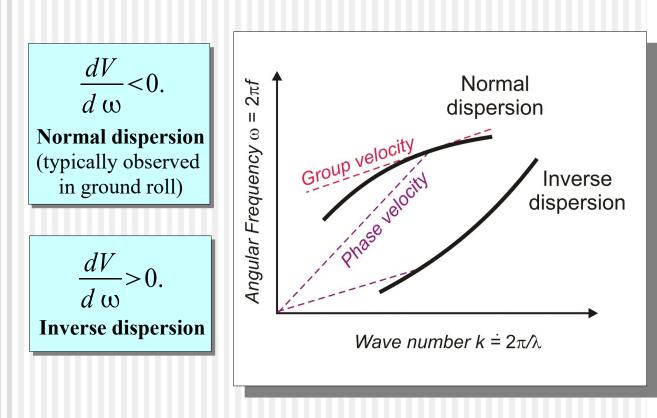
Normal and Inverse dispersion

When phase velocity is frequencydependent, group velocity differs from it:

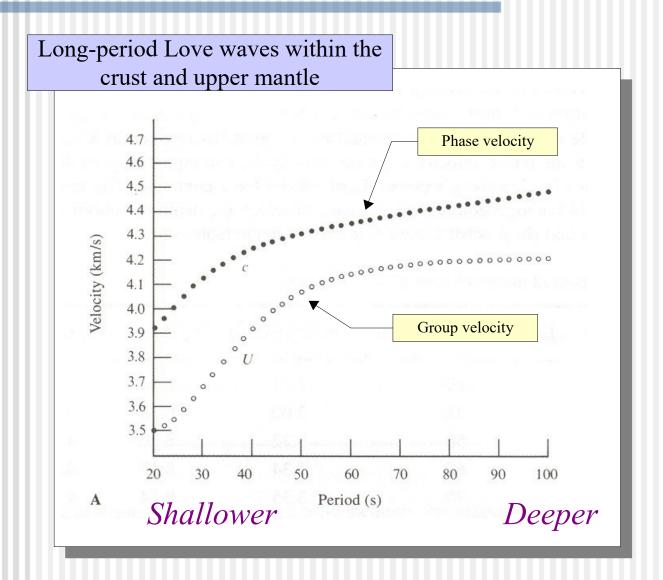
$$U = \frac{d \omega}{dk} = \frac{d (kV)}{dk} = V + k \frac{dV}{dk} = V - \lambda \frac{dV}{d \lambda} \approx V + \omega \frac{dV}{d \omega}.$$

because $k = 2\pi/\lambda = \omega/V$.

Therefore:



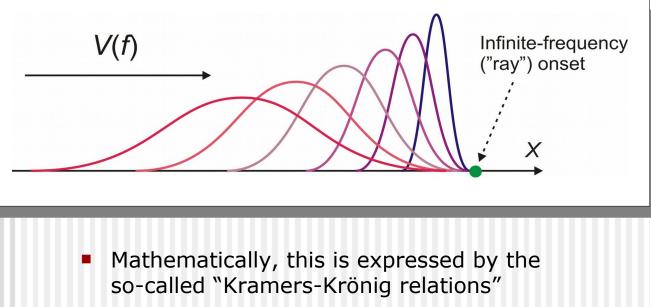
Example: normal dispersion of surface waves



 Normal dispersion occurs because the deeper layers are generally faster

Attenuation and Dispersion

- Attenuating medium is **always** dispersive
 - Example: ground roll is quickly attenuated and shows strong normal dispersion.
- Causality requires that lower-frequency wave components travel slower (*i.e.*, *inverse dispersion*):



For example, in a constant-Q medium,

$$c(\omega) = c(\omega_0) \left[1 + \frac{1}{\pi Q} \ln \frac{\omega}{\omega_0} \right] \bullet \qquad \text{Inverse dispersion}$$