Wave Attenuation and Dispersion

- Mechanisms:
 - Absorption (anelastic)
 - Scattering (elastic)
- P- and S-wave, bulk and shear attenuation
- Mathematical descriptions
- Measurement
- Frequency dependence
- Velocity dispersion, its relation to attenuation

Reading:

- Shearer, 6.2, 6.6
- Sheriff and Geldart, Sections 2.7, 6.5

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Mechanisms of attenuation

- Three processes lead to reduction of elastic amplitude as the wave propagate away from the source:
 - Geometrical spreading total mechanical energy is conserved but distributed over larger wavefronts
 - In fact, not so easy to define mathematically
 - Scattering (elastic attenuation) mechanical energy is scattered out of the seismic phase of interest
 - In practice, this phenomenon can be hard to differentiate from geometrical spreading
 - Anelastic (intrinsic) attenuation, or absorption

 elastic energy is converted to heat
 - Frequency dependence is viewed as the key distinction between these mechanisms

Absorption

- When an elastic wave travels through any medium, its mechanical energy is progressively converted into heat (through friction and viscosity)
 - On grain boundaries, pores, cracks, pore water, gas, etc.
 - Loss of elastic energy causes the amplitude to decrease and the pulse to broaden:





Scattering

- Wavelength-dependent;
- Scattering regime is controlled by the ratio of the characteristic scale length of the heterogeneity of the medium, a, to the wavelength.
- Described in terms of *wavenumber*, $k = 2\pi/wavelength$:
 - ka << 0.01 (quasi-homogeneous medium) no significant scattering;
 - ka < 0.1 (Rayleigh scattering) produces apparent Q and anisotropy;
 - 0.1 < ka < 10 (*Mie scattering*) introduces strong attenuation and discernible scattering noise in the signal.
 - → typical for high-resolution seismic studies (boulder clay with 0.5-1 m boulders, $V_p \approx 2000$ m/s, $f \approx 500$ Hz

Quality Factor, Q

- Attenuation is measured in terms of *quality factor*, *Q*:
 - The logarithmic decrement of amplitude α is generally proportional to frequency



Amplitude and energy loss per cycle (wavelength):

$$\ln\left(\frac{A(t+T)}{A(t)}\right) = \frac{-\pi fT}{Q} = \frac{-\pi}{Q}$$
This value, in *dB*,
is also often used
to characterize
attenuation

$$\ln\left(\frac{E(t+T)}{E(t)}\right) = \ln\left(\frac{E(t) - \delta E}{E(t)}\right) = \frac{-\delta E}{E(t)} = \frac{-2\pi}{Q}$$

- Thus, Q measures the relative mechanical-energy loss per cycle: $Q = 2\pi \frac{E}{\delta E}$
- Typical values:
 - $Q \approx 30$ for weathered sedimentary rocks;
 - $Q \approx 1000$ for granite.

Relations between Q_P and Q_S

- P- and S-waves have different Q-factors
- Q_ρ and Q_s are thought to be related to the quality factors associated with the K (bulk) and μ (shear) moduli of the medium:

$$Q_{P}^{-1} = LQ_{\mu}^{-1} + (1-L)Q_{\kappa}^{-1}$$

Bulk attenuation
$$Q_{S}^{-1} = Q_{\mu}^{-1}$$

Shear attenuation

where: $L = \frac{4}{3} \left(\frac{V_s}{V_p} \right)^2$

- Q_{κ} is usually very high (assumed infinite)
- Because the S- to P-wave velocity ratio $\frac{V_s}{V_p} \approx \frac{1}{\sqrt{3}} \dots \frac{1}{2}$

the P- and S-wave attenuation factors are related as:

$$Q_P^{-1} \approx \left(\frac{1}{3} \cdots \frac{1}{2}\right) Q_S^{-1}$$

Note that P-wave attenuation is weaker, which is often seen in seismic records

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This is not that simple though...



- Q is not really a property of the medium
- It is still a property of selected waves
 - Therefore, comparing different rocks in terms of their Q_P, Q_S is actually tricky and ambiguous

Typical values of Q_P

Table 6.1 Absorption constants for rocks

	Q	δ (dB) = $\eta\lambda$
Sedimentary rocks	20-200	0.16-0.02
Sandstone	70-130	0.04-0.02
Shale	20-70	0.16-0.05
Limestone	50200	0.06-0.02
Chalk	135	0.02
Dolomite	190	0.02
Rocks with gas in pore space	5-50	0.63-0.06
Metamorphic rocks	200400	0.02-0.01
Igneous rocks	75-300	0.04-0.01

For sandstones with porosity \u03c6\u03c8 % and clay content C
 %, at 1 MHz and 40 MPa:

$$Q_P = 179C^{-0.84\phi}$$

General model for Q measurement

The following model of seismic amplitudes is commonly used in attenuation measurements:



- Therefore, there are two basic approaches to measurement of Q:
 - Model-based correction for geometrical spreading G(t) and A_{source}(f)
 - 2) Using ratios of spectral amplitudes measured at different *t*.
 - The poorly known source and receiver factors cancel in these ratios, and *G*(*t*) is unimportant

Spectral ratios

- Take logarithms of *spectral ratios* of seismic spectra measured at two propagation times
 - The signal in the two windows must be the same in all other respects



Phase-Velocity dispersion

- When phase velocity is dependent on frequency, the wave is called *dispersive*. There are two manifestations of this phenomenon:
 - Waveforms change shapes and spread out ("disperse") when traveling
 - Signal or Group velocity (velocity of a wave packet or pulse, U) differs from phase velocity (V):
 - U < V "Normal dispersion";
 - *U* > *V* "Inverse dispersion".



Phase and Group velocities

Consider a plane harmonic wave:

$$u(x,t) = Ae^{i\varphi(x,t)} = Ae^{i[k(\omega)x-\omega t]}$$

where $k = \omega/V$ is the *wavenumber*.

- Note that k is dependent on ω.
- Phase velocity is the velocity of propagation of the constant-phase plane (\u03c6(x,t)=const):

$$V_{phase} = \frac{\omega}{k}$$

- Group velocity is the velocity of propagation of the amplitude peak in the wavelet
 - this is the point where the phase is *stationary* (independent of ω):

$$\frac{d\left[k(\omega)x - \omega t\right]}{d\omega} = \frac{dk(\omega)}{d\omega}x - t = 0$$

hence:

$$U_{group} = \left(\frac{dk}{d\omega}\right)^{-1} = \frac{d\omega}{dk}$$

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Group velocity

Example: two cosine waves with

$$\omega_1 = \omega_0 - \Delta \omega, \qquad k_1 = k_0 - \Delta k$$

$$\omega_2 = \omega_0 + \Delta \omega, \quad k_2 = k_0 + \Delta k$$

superimpose to form beats shown in the picture:

Show that the envelope of these beats travels with group velocity:

$$U = \frac{\Delta \omega}{\Delta k}$$

...while within the beats, peaks and troughs propagate at approximately:

$$V = \frac{\omega}{k}$$



Normal and Inverse dispersion

 When phase velocity is frequency-dependent, group velocity differs from it:

$$U = \frac{d\omega}{dk} = \frac{d(kV)}{dk} = V + k\frac{dV}{dk} = V - \lambda\frac{dV}{d\lambda} \approx V + \omega\frac{dV}{d\omega}$$

because $k = 2\pi/\lambda = \omega/V$

Therefore, two types of dispersion are differentiated:



Example: normal dispersion of surface waves



- Normal dispersion occurs in layered media, because the deeper layers are usually faster
- Lower-frequency waves have longer wavelengths and sample deeper (faster) layers

Attenuation and Dispersion

