#### Lecture 6: Fluid-saturated porous rock (Biot's model)

- Biot's poroelastic model as a GLS with N = 2
- Elastic moduli and Skempton coefficients
- Gassmann's equation
- Waves
- Extensions of Biot's model

• Reading: Section 5.4 in the text

### Biot's poroelasticity

- Biot's model of porous rock is well known from around 1940's. Its structure and approximations can be clearly seen in matrix GLS form:
  - 1. The model is macroscopic, i.e. it contains no notions of internal rock or pore structure (pore shapes, distribution, pore connectivity, etc.)
    - However, <u>perfectly connected</u> pores are assumed when considering dynamic processes, so that the pore pressure can equilibrate within the time span of the experiment
  - 2. The model describes the rock by <u>only two generalized variables</u>: displacement or the whole rock and only one pore fluid. This means that Biot's model is a GLS with N = 2.
    - Variable number 1 ( $u_{Ji}$  with J = 1) represents the observable displacement of the whole rock, and variable J=2 is the (hard to measure) average displacement of pore fluid
    - Accordingly, there is only one pair of stresses: pressure applied to the whole rock and to its pore fluid
  - 3. The elastic energy is only due to stresses of the rock and pore fluid, and not to the relative displacement between them. This excludes matrix  $\zeta$  from the model.
  - 4. The pore fluid affects only bulk deformation. This means that the shear elastic modulus matrix  $\mu$  is of a simple form discussed later.
  - 5. The pore fluid is viscous, but this viscosity causes only Darcy type (body-force) friction. This constraint means viscous GLS matrices equal zero.

### Biot's poroelasticity

• With the above assumptions (simplifications), Biot's model is a special case of a GLS model with N = 2:

$$\begin{cases} L = \frac{1}{2} \dot{\mathbf{u}}_i^T \boldsymbol{\rho} \dot{\mathbf{u}}_i - \left(\frac{1}{2} \boldsymbol{\Delta}^T \mathbf{K} \boldsymbol{\Delta} + \tilde{\boldsymbol{\varepsilon}}_{ij}^T \boldsymbol{\mu} \tilde{\boldsymbol{\varepsilon}}_{ij}\right), \\ D = \frac{1}{2} \dot{\mathbf{u}}_i^T \mathbf{d} \dot{\mathbf{u}}_i, \end{cases}$$

where the  $i^{\text{th}}$  spatial component of the bivector of variables is a vector in 2-D model space (6 variables in total):

• Scalar quantity  $\xi = \operatorname{div} u_2$  is called the <u>fluid content</u>

$$=$$
 $\begin{pmatrix} u_{1i} \\ u_{2i} \end{pmatrix}$  and

$$u_{2i} = -\phi \left( u_{\text{fluid}} - u_{1i} \right)$$

 $\boldsymbol{\rho} = \begin{bmatrix} \rho & -\rho_f \\ -\rho_f & \frac{a}{\phi}\rho_f \end{bmatrix}$ 

Density matrix



matrix



Shear modulus

matrix

 $\mathbf{u}_i$ 

 $\mathbf{d} = \begin{bmatrix} 0 & 0 \\ 0 & \eta/\kappa \end{bmatrix}$ Inverse mobility

matrix



## Relations of generalized coordinates to actual displacements

- Our second GLS variable is often called "fluid content" and denoted  $\xi$ :  $\begin{pmatrix} \Delta \\ \xi \end{pmatrix} = \begin{pmatrix} \Delta_1 \\ \Delta_2 \end{pmatrix} = \begin{pmatrix} \partial_i u_{1i} \\ \partial_i u_{2i} \end{pmatrix}$
- From these vectors of displacements and dilatations, the displacements and dilatation of the solid and fluid phases are obtained by matrix products:

$$\begin{pmatrix} u_{si} \\ u_{fi} \end{pmatrix} = \mathbf{U}\mathbf{u} \equiv \mathbf{U} \begin{pmatrix} u_{1i} \\ u_{2i} \end{pmatrix}, \qquad \begin{pmatrix} \Delta_s \\ \Delta_{fl} \end{pmatrix} = \mathbf{U} \begin{pmatrix} \Delta \\ \xi \end{pmatrix} \quad \text{, where matrix} \quad \mathbf{U} = \begin{bmatrix} 1 & -1 \\ 1 & -1/\phi \end{bmatrix}$$

## Selections of matrix forms for material properties

- Among the above material-property matrices, only **K** and  $\rho$  require further comments (others are simply definitions of  $K_U$ ,  $\mu$ , M,  $\alpha$ , and m)
- In matrices **K** and  $\rho$ , the off-diagonal elements are negative. Why?
- The general answer is in the following observations:
  - Note the meaning of matrix expressions for energy, for example:

$$\frac{1}{2}\boldsymbol{\Delta}^{T}\mathbf{K}\boldsymbol{\Delta} = \frac{1}{2}K_{U}\Delta_{1}^{2} - \alpha M\Delta_{1}\Delta_{2} + \frac{1}{2}M\Delta_{2}^{2}$$

- 1. The diagonal elements represent the values of energy in the end-member cases  $u_1 = 0$  or  $u_2 = 0$ .
- 2. The variables are defined so that if  $u_1$  and  $u_2$  are nonzero and of the same sign, then the resulting energy is lower (because of the negative -aM) than the sum of energies due to the variables alone.
- 3. Thus, from energy standpoint, the system will prefer deformations with nonzero values of  $u_1$  and  $u_2$  of the same sign.

#### Density matrix

•

- Elements of the density matrix can be understood as follows:
  - This matrix means the following expression for kinetic energy:

$$E_{k} = \frac{1}{2} \dot{\mathbf{u}}_{i}^{T} \boldsymbol{\rho} \dot{\mathbf{u}}_{i} = \frac{\rho}{2} \dot{u}_{1i} \dot{u}_{1i} + \frac{a}{\phi} \frac{\rho_{f}}{2} \dot{u}_{2i} \dot{u}_{2i} - \rho_{f} \dot{u}_{1i} \dot{u}_{2i}$$

• So, if  $u_2 = 0$  (pore fluid not moving relative to the rock),  $E_k \frac{1}{2} \dot{\mathbf{u}}_i^T \rho \dot{\mathbf{u}}_i = \frac{\rho}{2} \dot{u}_{1i} \dot{u}_{1i}$ . This means that  $\rho$  is the density of the average rock:  $\rho = (1-\phi)\rho_s + \phi\rho_f$ 

If 
$$u_1 = 0$$
 (rock is not moving), then  $u_{2i} = \phi (u_{1i} - u_{fi}) = -\phi u_{fi}$ , and therefore  $E_k = \phi a \frac{\rho_f}{2} \dot{u}_{fi} \dot{u}_{fi}$   
This is the definition of tortuosity  $a$  (ratio of the actual kinetic energy in a flow to the energy of its averaged macroscopic equivalent)

• The third coefficient in term  $(-\rho_f \dot{u}_{1i} \dot{u}_{2i})$  is merely a Lagrangian representation of the force exerted on a solid body with coordinate  $u_1(t)$  placed within a fluid flowing at velocity  $\dot{u}_{2i}$ .

### Elastic parameters

• Elements of the bulk-modulus matrix  $\mathbf{K} = \begin{bmatrix} K_U & -\alpha M \\ -\alpha M & M \end{bmatrix}$  can also be understood by considering various experiments with porous rock. For static (time-independent) experiments, the applied stress  $\sigma$  and pore pressure p are related to deformations as:

$$\begin{pmatrix} \sigma \\ -p \end{pmatrix} = \mathbf{K} \begin{pmatrix} \Delta \\ \xi \end{pmatrix} \text{ , and inverse } \begin{pmatrix} \Delta \\ \xi \end{pmatrix} = \mathbf{J} \begin{pmatrix} \sigma \\ -p \end{pmatrix} \text{ , where compliance } \mathbf{J} = \mathbf{K}^{-1} = \frac{1}{K_D} \begin{bmatrix} 1 & \alpha \\ \alpha & K_U/M \end{bmatrix}$$

where 
$$K_D = \frac{\det \mathbf{K}}{M} = K_U - \alpha^2 M$$

- Under 'undrained' compression (zero pore flow, sealed sample,  $\xi = 0$ ),  $\sigma = K_U \Delta$ , and therefore  $K_U$  is the 'undrained' modulus
- Under 'drained' compression (zero pore pressure variation, pores freely communicating with the outside space, p = 0),  $\Delta = \frac{\sigma}{K_D}$ , and therefore  $K_D$  is called the 'drained' modulus
- Under the same drained conditions,  $\xi = \alpha \Delta$ , and therefore the Biot-Willis parameter can be measured experimentally as ratio  $\alpha = \frac{\xi}{\Delta} \Big|_{n=0}$ .

Biot's poroelasticity

#### Skempton coefficients

- Skempton coefficients are important ratios of experimental observations useful for obtaining poroelastic moduli
  - Skempton A is the same as Biot-Willis α -- ratio of change of fluid content to rock volume change under drained condition:

$$A = \alpha = \frac{\xi}{\Delta} \bigg|_{p=0}$$

• Skempton B is the ratio of the induced pore pressure to the change of stress loading under undrained condition

$$B = \frac{p}{\sigma} \bigg|_{\xi=0} = \frac{\alpha M}{K_U}$$

• These relations give a way to measure poroelastic modulus *M*:

$$M = K_U \frac{B}{\alpha}$$

### Elastic parameters

• To find the elastic modulus of the material of solid matrix ("solid grains"), again consider drained experiment (*p* = 0) and look at the expansion of the solid and fluid:

$$\begin{pmatrix} \Delta_s \\ \Delta_{fl} \end{pmatrix} = \mathbf{U} \begin{pmatrix} \Delta \\ \xi \end{pmatrix} = \frac{\sigma}{K_D} \begin{pmatrix} 1 - \alpha \\ 1 - \alpha / \phi \end{pmatrix}$$
, and therefore  $\Delta_s = \frac{\sigma}{K_D} (1 - \alpha)$ 

• Because the fluid exerts no pressure in this experiment, all stress s should be supported by the solid frame. Therefore, the modulus of the material of the frame equals:

$$K_s = \frac{K_D}{1 - \alpha}$$

• ... or conversely, the Biot-Willis parameter is determined from the ratio of the modulus of the empty porous matrix to the modulus of its material

$$\alpha = 1 - \frac{K_D}{K_s}$$

• From these relations,  $\alpha$  must satisfy:  $\phi \le \alpha \le 1$ 

#### Elastic parameters

- To find the elastic modulus of the pore fluid in matrix K, consider an experiment in which the rock frame and the fluid are held at equal pressures (σ = -p). This is an experiment with <u>unjacketed</u> rock sample
  - Then, the deformations of the solid and fluid phases are:

$$\begin{pmatrix} \Delta_s \\ \Delta_f \end{pmatrix} = \mathbf{U}\mathbf{J} \begin{pmatrix} -p \\ p \end{pmatrix} = \frac{p}{K_D} \begin{pmatrix} 2\alpha - \frac{K_U}{M} - 1 \\ \alpha - \frac{K_U}{\phi M} - 1 + \frac{\alpha}{\phi} \end{pmatrix}$$

•  $\Delta_f$  here should equal  $\Delta_f = \frac{-p}{K_f}$ , and after some simplifications,  $K_f$  can be expressed:

$$\frac{\phi}{K_f} = \frac{1}{M} - \frac{\alpha - \phi}{K_s}$$

### Gassmann's equation

- Gassmann's equation (next slide) predicts the bulk modulus of fluid-saturated rock ( $K_U$ ) from porosity  $\phi$  and the moduli of:
  - Solid grains (K<sub>s</sub>)
  - Drained (empty) porous matrix  $(K_D)$
  - Pore fluid  $(K_f)$
- Because of the ability to use different  $K_f$  with the same rock frame, this equation is often used for fluid substitution (modeling the behavior of rock with different saturating fluids)

• Gassmann's equation  $K_U = K_U(\phi, K_s, K_D, K_f)$  is just one relation satisfied by the static (elastic) limit of Biot's or any other model with single porosity

### Gassmann's equation

- Gassmann's equation is simply an identity relation satisfied by the elastic matrix K
- Matrix **K** contains only three independent elastic constants in  $(K_U, \alpha, \text{ and } M)$ , but four empirical moduli  $K_U, K_D, K_s, K_f$  are measured from it in various experiments
  - Therefore, the empirical moduli must be mutually related. This relation is the Gassmann's equation
  - The simplest form of this relation was given above:

$$K_D = \frac{\det \mathbf{K}}{M} = K_U - \alpha^2 M$$
 , therefore  $K_U = K_D + \alpha^2 M$ 

• There are several forms of final relations excluding  $\alpha$  and M using  $K_s$  and  $K_f$ . The following one looks most elegant, in the form of a Reuss average of the solid and drained compliances:

$$K_{U}^{-1} = \frac{K_{s}^{-1} + \phi' K_{D}^{-1}}{1 + \phi'} \text{, where} \qquad \phi' \equiv \phi \frac{K_{f}^{-1} - K_{s}^{-1}}{K_{D}^{-1} - K_{s}^{-1}}$$
  
• One of the commonly used forms of Gassmann's equation is: 
$$K_{U} = K_{D} + \frac{\left(1 - \frac{K_{D}}{K_{s}}\right)^{2}}{\phi\left(\frac{1}{K_{f}} - \frac{1}{K_{s}}\right) + \frac{1}{K_{s}}\left(1 - \frac{K_{D}}{K_{s}}\right)}$$
Gassmann's Equation

# Waves in porous media ("global flow")

- Plane harmonic waves are obtained from the same GLS eigenvalue equation (matrix M is real-valued in Biot's model):
- This equation gives:
  - Two P-wave modes (primary wave and a diffusive "slow" secondary wave)
  - One S-wave mode for a given polarization)
- Biot's characteristic frequency:

$$f_c = \frac{\phi \eta}{2\pi \rho_f \kappa}$$

Note that the frequency increases with viscosity

 $\boldsymbol{\rho}^*\boldsymbol{\upsilon}^{(n)} = \boldsymbol{\gamma}^{(n)}\mathbf{M}\boldsymbol{\upsilon}^{(n)}$ 

- At this frequency, there is a peak of  $Q^{-1}(f)$
- However,  $f_c$  is usually very high (30 kHz to 1 GHz for water), and therefore, the attenuation and dispersion due to this primary-pore ("Biot's", or "global") flow is usually weak

$$\rho^* \equiv \rho + i \frac{\mathbf{d}}{\omega}$$
$$k^* \equiv k + i\alpha$$
$$\gamma \equiv \frac{\left(k^*\right)^2}{\omega}$$

 $m^2$ 

## Wave velocity dispersion and attenuation $(Q^{-1})$





Waves

#### Secondary P wave



• Attenuation  $\alpha(f)$  scaled by

Waves

## S wave (only one)



• Attenuation  $\alpha(f)$  scaled by  $\alpha_s = \frac{2\pi f_c}{V_s}$ 

# Extensions of Biot's model

- Consider all possible extensions of Biot's model of poroelasticity without additional porosities, nonlinearity, and anisotropy (which were sort of missed by Biot)
- These extensions are seen in the complete GLS model with N = 2:

$$\begin{cases} L = \frac{1}{2} \dot{\mathbf{u}}_i^T \boldsymbol{\rho} \dot{\mathbf{u}}_i - \left(\frac{1}{2} \mathbf{u}_i^T \boldsymbol{\zeta} \mathbf{u}_i + \frac{1}{2} \boldsymbol{\Delta}^T \mathbf{K} \boldsymbol{\Delta} + \tilde{\boldsymbol{\varepsilon}}_{ij}^T \boldsymbol{\mu} \tilde{\boldsymbol{\varepsilon}}_{ij}\right), \\ D = \frac{1}{2} \dot{\mathbf{u}}_i^T \mathbf{d} \dot{\mathbf{u}}_i + \left(\frac{1}{2} \dot{\boldsymbol{\Delta}}^T \boldsymbol{\eta}_K \dot{\boldsymbol{\Delta}} + \dot{\tilde{\boldsymbol{\varepsilon}}}_{ij}^T \boldsymbol{\eta}_\mu \dot{\tilde{\boldsymbol{\varepsilon}}}_{ij}\right). \end{cases}$$

Red shows terms omitted in Biot's model, or matrix  $\boldsymbol{\mu}$  was selected in a too simple form

- Using *N* > 2 gives many models of multiple porosities (e.g., "squirt flow" models)
- Replacing the terms highlighted in red in the case with N = 2 also gives interesting extensions:
  - Including wettability (capillary forces) effects elastic term for pore fluid:
    - Note that capillary forces are related not to strain  $(\varepsilon_{ij})$  but to relative displacement of the pore fluid  $(u_{2i})$
  - Including viscosity of the frame and pore fluid terms  $\left(\frac{1}{2}\dot{\Delta}^T \eta_K \dot{\Delta} + \dot{\tilde{\epsilon}}_{ij}^T \eta_\mu \dot{\tilde{\epsilon}}_{ij}\right)$
  - Partially solid saturation material (bitumen?) should give a more complete structure of the shear modulus matrix µ Extensions of Biot's model

